

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2005

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$43,042,573		
-----	= -----	= (+)	\$0.03334 ✓
Sales Sm (Sales Schedule)	1,290,937,965		
Fuel (Fb)	\$17,844,363		
-----	= -----	= (-)	\$0.02025 ✓
Sales (Sb)	881,143,707		-----
			\$0.01309 ✓

Effective Date for Billing FEBRUARY 2006

Submitted by *Ann Wood*
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted JANUARY 18, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission
JAN 23 2006
By *dm*
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2005

(A) Company Generation

Coal Burned	(+)	\$19,841,110
Oil Burned	(+)	124,164
Gas Burned	(+)	2,674,447
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	165,877
Fuel (Substitute for F.O.)	(-)	(1,038,186)

\$21,767,411 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$23,443,327
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$23,443,327 ✓

Subtotal

\$45,210,739

(C) Inter-System Sales

Fuel Costs		\$1,165
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(D) Over or (Under) Recovery from Page 4

2,167,000 ✓

Total Fuel Cost (A + B - C - D)

\$43,042,573 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2005

(A)

Generation (Net)		(+)	1,056,225,435
Purchases		(+)	294,281,167
Inadvertent Interchange	In	(+)	1,822,731
			<u>1,352,329,333</u> ✓

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	10,632
Inadvertent Interchange	Out	(+)	5,472,482
System Losses		(+)	55,908,254
			<u>61,391,368</u> ✓

(C)

Total Sales	(A - B - C)		<u><u>1,290,937,965</u></u> ✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2005

1. Last FAC Rate Billed		\$0.00672
	(1)	-----
2. KWH Billed at Above Rate		1,290,937,965

3. FAC Revenue/(Refund) (L1 x L2)		** \$8,675,103 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		968,467,727

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		968,467,727 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,508,103 ✓

8. Over or (Under) Recovery (L3 - L7)		\$2,167,000 ✓
	(1)	-----
9. Total Sales (Page 3)		1,290,937,965
	(1)	-----
10. Kentucky Jurisdictional Sales		1,290,937,965 ✓

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,167,000 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$26,122,973	=	(+)	\$0.02697 ✓
Sales Sm (Sales Schedule)		968,467,727			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025 ✓
					\$0.00672 ✓

Effective Date for Billing JANUARY 2006

CHECKED Public Service Commission

Submitted by *Ann Wood*
(Signature) ANN WOOD

DEC 21 2005
By *[Signature]*
FINANCIAL ANALYSIS DIVISION

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted DECEMBER 16, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2005

(A) Company Generation

Coal Burned	(+)	\$16,707,343
Oil Burned	(+)	310,944
Gas Burned	(+)	1,548,626
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	248,579
Fuel (Substitute for F.O.)	(-)	(730,029)

\$18,085,464

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,855,898
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,855,898

Subtotal

\$26,941,362

(C) Inter-System Sales

Fuel Costs

\$147,458

(D) Over or (Under) Recovery from Page 4

670,931

Total Fuel Cost (A + B - C - D)

\$26,122,973

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2005

(A)

Generation (Net)		(+)	856,653,708
Purchases		(+)	154,528,115
Inadvertent Interchange	In	(+)	958,253
			<u>1,012,140,076</u> ✓

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,622,084
Inadvertent Interchange	Out	(+)	8,730,229
System Losses		(+)	32,320,036
			<u>43,672,349</u> ✓

(C)

			<u>968,467,727</u> ✓
Total Sales	(A - B - C)		<u><u>968,467,727</u></u>

Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

NOVEMBER 2005

1. Last FAC Rate Billed		\$0.00809 ✓
	(1)	-----
2. KWH Billed at Above Rate		968,467,727

3. FAC Revenue/(Refund) (L1 x L2)		** \$7,834,904 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		885,534,310

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		885,534,310 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,163,973 ✓

8. Over or (Under) Recovery (L3 - L7)		\$670,931 ✓
	(1)	-----
9. Total Sales (Page 3)		968,467,727 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		968,467,727 ✓

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$670,931 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$25,095,453 = (+) \$0.02834 ✓

Sales Sm (Sales Schedule) 885,534,310

Fuel (Fb) \$17,844,363

Sales (Sb) = 881,143,707 = (-) \$0.02025 ✓
\$0.00809 ✓

Effective Date for Billing DECEMBER 2005

Submitted by Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

NOVEMBER 15, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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NOV 21 2005

By dh

FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2005

(A) Company Generation

Coal Burned	(+)	\$16,604,538
Oil Burned	(+)	56,188
Gas Burned	(+)	2,195,203
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	245,428
Fuel (Substitute for F.O.)	(-)	(758,091)

\$18,343,266

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,614,258
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,614,258

Subtotal

\$24,957,524

(C) Inter-System Sales

Fuel Costs

\$355,330

(D) Over or (Under) Recovery from Page 4

(493,259)

Total Fuel Cost (A + B - C - D)

\$25,095,453

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2005

(A)

Generation (Net)	(+)	835,605,909
Purchases	(+)	95,413,786
Inadvertent Interchange In	(+)	989,543
		<u>932,009,238</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	4,985,526
Inadvertent Interchange Out	(+)	9,937,561
System Losses	(+)	31,551,841
		<u>46,474,928</u>

(C)

Total Sales	(A - B - C)	<u><u>885,534,310</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2005

1. Last FAC Rate Billed		\$0.00887 ✓
	(1)	-----
2. KWH Billed at Above Rate		885,534,310

3. FAC Revenue/(Refund) (L1 x L2)		** \$7,854,689 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		941,144,059

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		941,144,059 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,347,948 ✓

8. Over or (Under) Recovery (L3 - L7)		(\$493,259) ✓
	(1)	-----
9. Total Sales (Page 3)		885,534,310 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		885,534,310

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$493,259) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$27,402,542	=	(+)	\$0.02912 ✓
Sales Sm (Sales Schedule)		941,144,059			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025 ✓
					\$0.00887 ✓

Effective Date for Billing NOVEMBER 2005

Submitted by Ann Wood
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted OCTOBER 18, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

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By Ann Wood
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2005

(A) Company Generation

Coal Burned	(+)	\$16,918,324
Oil Burned	(+)	133,520
Gas Burned	(+)	7,623,112
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	142,934
Fuel (Substitute for F.O.)	(-)	(600,788)

\$24,217,102 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$1,953,291
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$1,953,291 ✓

Subtotal

\$26,170,393

(C) Inter-System Sales

Fuel Costs

\$638,326

(D) Over or (Under) Recovery from Page 4

(1,870,475)

Total Fuel Cost (A + B - C - D)

\$27,402,542 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2005

(A)

Generation (Net)	(+)	949,571,977	
Purchases	(+)	44,815,363	
Inadvertent Interchange	In	(+)	1,968,418
			<u>996,355,758</u> ✓

(B)

Pumped Storage Energy	(+)	0	
Inter-System Sales Including Interchange Out	(+)	17,664,745	
Inadvertent Interchange	Out	(+)	9,998,863
System Losses	(+)	27,548,091	
			<u>55,211,699</u> ✓

(C)

Total Sales	(A - B - C)		<u><u>941,144,059</u></u> ✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2005

1. Last FAC Rate Billed		\$0.01109 ✓
	(1)	-----
2. KWH Billed at Above Rate		941,144,059

3. FAC Revenue/(Refund) (L1 x L2)		** \$10,437,288 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,109,807,298

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,109,807,298 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$12,307,763 ✓

8. Over or (Under) Recovery (L3 - L7)		(\$1,870,475) ✓
	(1)	-----
9. Total Sales (Page 3)		941,144,059 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		941,144,059 ✓

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,870,475) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$34,784,137</u>	=	(+)	<u>\$0.03134</u> ✓
Sales Sm (Sales Schedule)		<u>1,109,807,298</u>			
Fuel (Fb)		<u>\$17,844,363</u>			
Sales (Sb)	=	<u>881,143,707</u>	=	(-)	<u>\$0.02025</u> ✓
					<u>\$0.01109</u> ✓

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SEP 27 2005

FINANCIAL ANA

Effective Date for Billing OCTOBER 2005

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

SEPTEMBER 19, 2005

CHECKED

Public Service Commission

SEP 21 2005

By

dh
FINANCIAL ANALYSIS DIVISION

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2005

(A) Company Generation

Coal Burned	(+)	\$18,887,794
Oil Burned	(+)	76,461
Gas Burned	(+)	13,849,765
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	612,089
Fuel (Substitute for F.O.)	(-)	(3,450,640)

\$29,975,469 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,935,087
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,935,087 ✓

Subtotal

\$35,910,556

(C) Inter-System Sales

Fuel Costs

\$925,261

(D) Over or (Under) Recovery from Page 4

201,159

Total Fuel Cost (A + B - C - D)

\$34,784,137 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2005

(A)

Generation (Net)		(+)	1,066,397,196	
Purchases		(+)	103,007,591	
Inadvertent Interchange	In	(+)	2,247,103	
			<u>1,171,651,890</u>	✓

(B)

Pumped Storage Energy		(+)	0	
Inter-System Sales Including Interchange Out		(+)	13,251,181	
Inadvertent Interchange	Out	(+)	8,911,089	
System Losses		(+)	39,682,322	
			<u>61,844,592</u>	✓

(C)

			<u>1,109,807,298</u>	✓
Total Sales	(A - B - C)		<u><u>1,109,807,298</u></u>	

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2005

1. Last FAC Rate Billed		\$0.00544 ✓
	(1)	
2. KWH Billed at Above Rate		1,109,807,298
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,037,352 ✓
	(1)	
4. KWH Used to Determine Last FAC Rate		1,072,829,676
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,072,829,676 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,836,193 ✓
8. Over or (Under) Recovery (L3 - L7)		\$201,159 ✓
	(1)	
9. Total Sales (Page 3)		1,109,807,298 ✓
	(1)	
10. Kentucky Jurisdictional Sales		1,109,807,298 ✓
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$201,159 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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AUG 19 2005

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2005

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$27,557,958 ✓	=	(+) \$0.02569 ✓
-----		-----		
Sales Sm (Sales Schedule)		1,072,829,676 ✓		
Fuel (Fb)		\$17,844,363		
-----	=	-----	=	(-) \$0.02025 ✓
Sales (Sb)		881,143,707		----- \$0.00544 ✓

Effective Date for Billing SEPTEMBER 2005

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

AUGUST 15, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

AUG 22 2005

By

[Signature]

FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2005

(A) Company Generation

Coal Burned	(+)	\$18,977,716
Oil Burned	(+)	78,828
Gas Burned	(+)	7,527,293
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	508,567
Fuel (Substitute for F.O.)	(-)	(2,602,259)

\$24,490,146 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,257,318
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,257,318 ✓

Subtotal

\$28,747,464

(C) Inter-System Sales

Fuel Costs \$735,944

(D) Over or (Under) Recovery from Page 4

453,562 ✓

Total Fuel Cost (A + B - C - D)

\$27,557,958 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2005

(A)

Generation (Net)		(+)	1,044,613,936
Purchases		(+)	90,934,273
Inadvertent Interchange	In	(+)	2,125,414
			<u>1,137,673,623</u> ✓

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	18,052,990
Inadvertent Interchange	Out	(+)	10,210,369
System Losses		(+)	36,580,588
			<u>64,843,947</u> ✓

(C)

Total Sales	(A - B - C)		<u>1,072,829,676</u> ✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2005

1. Last FAC Rate Billed		\$0.00491 ✓
	(1)	-----
2. KWH Billed at Above Rate		1,072,829,676

3. FAC Revenue/(Refund) (L1 x L2)		** \$5,267,594 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		980,454,573

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		980,454,573 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$4,814,032 ✓

8. Over or (Under) Recovery (L3 - L7)		\$453,562 ✓
	(1)	-----
9. Total Sales (Page 3)		1,072,829,676 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		1,072,829,676 ✓

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$453,562 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2005

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$24,670,133 = (+) \$0.02516 ✓

Sales Sm (Sales Schedule) 980,454,573

Fuel (Fb) \$17,844,363

_____ = 881,143,707 = (-) \$0.02025 ✓

Sales (Sb) _____ \$0.00491 ✓

RECEIVED

JUL 20 2005

FINANCIAL ANA

Effective Date for Billing AUGUST 2005

Submitted by Ann Wood
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted JULY 20, 2005

CHECKED
Public Service Commission

JUL 21 2005

By da
FINANCIAL ANALYSIS DIVISION

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2005

(A) Company Generation

Coal Burned	(+)	\$17,668,585
Oil Burned	(+)	96,008
Gas Burned	(+)	6,181,944
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	114,647
Fuel (Substitute for F.O.)	(-)	(258,534)

\$23,802,650 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$1,930,541
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$1,930,541 ✓

Subtotal

\$25,733,191 ✓

(C) Inter-System Sales

Fuel Costs

\$714,807

(D) Over or (Under) Recovery from Page 4

348,251

Total Fuel Cost (A + B - C - D)

\$24,670,133 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2005

(A)

Generation (Net)	(+)	987,619,630
Purchases	(+)	50,303,506
Inadvertent Interchange In	(+)	1,208,383
		<u>1,039,131,519</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	18,875,499
Inadvertent Interchange Out	(+)	4,350,500
System Losses	(+)	35,450,947
		<u>58,676,946</u>

(C)

Total Sales	(A - B - C)	<u>980,454,573</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2005

1. Last FAC Rate Billed		\$0.00165
2. KWH Billed at Above Rate	(1)	980,454,573
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,617,750
4. KWH Used to Determine Last FAC Rate	(1)	769,393,489
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	769,393,489
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,269,499
8. Over or (Under) Recovery (L3 - L7)	(1)	\$348,251
9. Total Sales (Page 3)		980,454,573
10. Kentucky Jurisdictional Sales	(1)	980,454,573
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$348,251

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUN 20 2005

PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

RECEIVED

JUN 20 2005

FINANCIAL ANALYSIS

Month Ended MAY 2005 FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$16,848,617	=	(+)	\$0.02190 ✓
Sales Sm (Sales Schedule)		769,393,489			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025 ✓
					\$0.00165 ✓

Effective Date for Billing JULY 2005

Submitted by Ann Wood (Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted JUNE 20, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED Public Service Commission JUN 21 2005 By [Signature] FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2005

(A) Company Generation

Coal Burned	(+)	\$13,903,618
Oil Burned	(+)	317,187
Gas Burned	(+)	2,355,381
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	714,449
Fuel (Substitute for F.O.)	(-)	(2,015,232)
Fuel (Gallatin Interruptible Load)	(-)	(1,567,447)

\$13,707,956 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,801,195
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
Identifiable Fuel Cost - Gallatin Steel Load	(-)	(441,095)

\$3,360,100 ✓

Subtotal

\$17,068,056

(C) Inter-System Sales

Fuel Costs

\$172,090

(D) Over or (Under) Recovery from Page 4

47,349

Total Fuel Cost (A + B - C - D)

\$16,848,617 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2005

(A)

Generation (Net)	(+)	753,448,415
Purchases Including Interchange In - Net Gallatin Steel And Buy Thru	(+)	79,697,947
Inadvertent Interchange In	(+)	5,259,237
		<u>838,405,599</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	2,818,753
Inadvertent Interchange Out	(+)	3,018,815
System Losses	(+)	31,037,059
		<u>36,874,627</u>

(C)

Gallatin Steel - EKP Generation		<u>32,137,483</u>
Total Sales Not Including Gallatin Steel (A - B - C)		<u><u>769,393,489</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2005

1. Last FAC Rate Billed		\$0.00746 ✓
	(1)	-----
2. KWH Billed at Above Rate		769,393,489

3. FAC Revenue/(Refund) (L1 x L2)		** \$5,739,675 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		763,046,315

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		763,046,315 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,692,326 ✓

8. Over or (Under) Recovery (L3 - L7)		\$47,349 ✓
	(1)	-----
9. Total Sales (Page 3)		769,393,489 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		769,393,489 ✓

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$47,349 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.

SUMMARY OF COSTS TO SUPPLY POWER

GALLATIN STEEL

MONTH OF MAY 2005

Prepared By: Laura Wilson

	TOTAL SYSTEM Includes Gallatin Interruptible	TOTAL SYSTEM Excludes Gallatin Interruptible	Difference*
Load			
1. Demand kW	1,724,514	1,666,215	58,299
2. Energy kWh	847,842,353	815,704,870	32,137,483
3. Revenue \$	\$38,705,667	\$36,720,991	\$1,984,676
Cost Data \$			
4. Total System Cost	Not Available	Not Available	\$545,102
5. Total Fuel Cost	\$17,256,203	\$16,806,126	\$450,077

Average Cost Data (cents per kWh)			
6. Average System Cost	Not Available	Not Available	1.696
7. Average Fuel Cost	2.035	2.060	1.400
8. Average Revenue per kWh	4.565	4.502	6.176

*Gallatin Steel interruptible load served off EKPC system.

George Carruba
Dave Eames
Roy Palk
Ann Wood

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MAY 19 2005

Company EAST KENTUCKY POWER COOPERATIVE

PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$17,599,261 = (+) \$0.02306 ✓

Sales Sm (Sales Schedule) 763,046,315

Fuel (Fb) = \$13,203,208 = (-) \$0.01560 ✓

Sales (Sb) = 846,103,674 = \$0.00746 ✓

RECEIVED

MAY 19 2005

FINANCIAL ANALYSIS

Effective Date for Billing JUNE 2005

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

MAY 18, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED Public Service Commission

MAY 20 2005

By

[Signature]

FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2005

(A) Company Generation

Coal Burned	(+)	\$12,985,127
Oil Burned	(+)	141,642
Gas Burned	(+)	653,884
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	331,763
Fuel (Substitute for F.O.)	(-)	(908,763)
Fuel (Gallatin Interruptible Load)	(-)	(1,302,402)

\$11,901,253 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,672,830
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
Identifiable Fuel Cost - Gallatin Steel Load	(-)	(562,984)

\$4,109,846 ✓

Subtotal

\$16,011,099

(C) Inter-System Sales

Fuel Costs

\$296,015 ✓

(D) Over or (Under) Recovery from Page 4

(1,884,178) ✓

Total Fuel Cost (A + B - C - D)

\$17,599,261 ✓
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2005

(A)

Generation (Net)	(+)	740,110,362
Purchases Including Interchange In - Net Gallatin Steel And Buy Thru	(+)	93,300,049
Inadvertent Interchange In	(+)	6,113,810
		<u>839,524,221</u> ✓

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	10,758,351
Inadvertent Interchange Out	(+)	1,986,403
System Losses	(+)	28,785,005
		<u>41,529,759</u> ✓

(C)

Gallatin Steel - EKP Generation		34,948,147
		<u>34,948,147</u>
Total Sales Not Including Gallatin Steel (A - B - C)		<u>763,046,315</u> ✓ =====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2005

1. Last FAC Rate Billed		\$0.00763 ✓
2. KWH Billed at Above Rate	(1)	763,046,315
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** 5,822,043 ✓
4. KWH Used to Determine Last FAC Rate		1,009,989,625
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,009,989,625 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,706,221 ✓
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,884,178) ✓
9. Total Sales (Page 3)	(1)	763,046,315 ✓
10. Kentucky Jurisdictional Sales		763,046,315
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,884,178) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.

SUMMARY OF COSTS TO SUPPLY POWER

GALLATIN STEEL

MONTH OF APRIL 2005

Prepared By: Laura Wilson

	TOTAL SYSTEM Includes Gallatin Interruptible	TOTAL SYSTEM Excludes Gallatin Interruptible	Difference*
Load			
1. Demand kW	1,720,858	1,663,499	57,359 ✓
2. Energy kWh	847,381,192	812,433,045	34,948,147 ✓
3. Revenue \$	\$37,919,745	\$36,175,780	\$1,743,965 ✓
Cost Data \$			
4. Total System Cost	Not Available	Not Available	\$455,350
5. Total Fuel Cost	\$17,599,261	\$17,180,733	\$418,528 ✓

Average Cost Data (cents per kWh)			
6. Average System Cost	Not Available	Not Available	1.303
7. Average Fuel Cost	2.077	2.115	1.198
8. Average Revenue per kWh	4.475	4.453	4.990

*Gallatin Steel interruptible load served off EKPC system.

George Carruba
 Dave Eames
 Roy Palk
 Ann Wood

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

MARCH 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$23,458,974	=	(+)	\$0.02323 ✓
-----		-----			
Sales Sm (Sales Schedule)		1,009,989,625			
Fuel (Fb)		\$13,203,208			
-----	=	-----	=	(-)	\$0.01560 ✓
Sales (Sb)		846,103,674			-----
					\$0.00763 ✓

RECEIVED

APR 20 2005

FINANCIAL ANALYSIS

Effective Date for Billing

MAY 2005

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

APRIL 19, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED

Public Service Commission

APR 19 2005

By

dk
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2005

(A) Company Generation

Coal Burned	(+)	\$16,880,801
Oil Burned	(+)	579,384
Gas Burned	(+)	2,514,851
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	264,405
Fuel (Substitute for F.O.)	(-)	(785,880)
Fuel (Gallatin Interruptible Load)	(-)	(1,730,877)

\$17,722,684 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,941,142
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
Identifiable Fuel Cost - Gallatin Steel Load	(-)	(537,631)

\$6,403,511 ✓

Subtotal

\$24,126,195 ✓

(C) Inter-System Sales

Fuel Costs

\$192,512

(D) Over or (Under) Recovery from Page 4

474,709 ✓

Total Fuel Cost (A + B - C - D)

\$23,458,974 ✓
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2005

(A)

Generation (Net)	(+)	963,968,339	
Purchases Including Interchange In - Net Gallatin Steel And Buy Thru	(+)	132,351,299	
Inadvertent Interchange In	(+)	2,298,442	
		<u>1,098,618,080</u>	✓

(B)

Pumped Storage Energy	(+)	0	
Inter-System Sales Including Interchange Out	(+)	7,427,879	
Inadvertent Interchange Out	(+)	3,564,092	
System Losses	(+)	37,849,603	
		<u>48,841,574</u>	✓

(C)

Gallatin Steel - EKP Generation		<u>39,786,881</u>	
Total Sales Not Including Gallatin Steel (A - B - C)		<u><u>1,009,989,625</u></u>	✓

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2005

1. Last FAC Rate Billed	\$0.00779
(1)	1,009,989,625
2. KWH Billed at Above Rate	1,009,989,625
3. FAC Revenue/(Refund) (L1 x L2)	** \$7,867,819 ✓
(1)	949,051,344
4. KWH Used to Determine Last FAC Rate	949,051,344
5. Non-Jurisdictional KWH (Included in L4)	0
(1)	949,051,344 ✓
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	949,051,344
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$7,393,110
8. Over or (Under) Recovery (L3 - L7)	\$474,709 ✓
(1)	1,009,989,625 ✓
9. Total Sales (Page 3)	1,009,989,625
(1)	1,009,989,625
10. Kentucky Jurisdictional Sales	1,009,989,625
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$474,709 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.

SUMMARY OF COSTS TO SUPPLY POWER

GALLATIN STEEL

MONTH OF MARCH 2005

Prepared By: Laura Wilson

	TOTAL SYSTEM Includes Gallatin Interruptible	TOTAL SYSTEM Excludes Gallatin Interruptible	Difference*
Load			
1. Demand kW	2,292,735	2,234,297	58,438 ✓
2. Energy kWh	1,100,851,285	1,061,064,404	39,786,881 ✓
3. Revenue \$	\$49,794,639	\$47,561,414	\$2,233,225 ✓
Cost Data \$			
4. Total System Cost	Not Available	Not Available	\$619,147
5. Total Fuel Cost	\$23,458,974	\$22,885,625	\$573,349 ✓

Average Cost Data (cents per kWh)			
6. Average System Cost	Not Available	Not Available	1.556
7. Average Fuel Cost	2.131	2.157	1.441
8. Average Revenue per kWh	4.523	4.482	5.613

*Gallatin Steel interruptible load served off EKPC system.

George Carruba
 Dave Eames
 Roy Palk
 Ann Wood

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MAR 21 2005

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$22,201,448 = (+) \$0.02339 ✓

Sales Sm (Sales Schedule) 949,051,344

Fuel (Fb) \$13,203,208
= 846,103,674 = (-) \$0.01560 ✓

Sales (Sb) 846,103,674
\$0.00779 ✓

RECEIVED

MAR 21 2005

FINANCIAL ANALYSIS

Effective Date for Billing APRIL 2005

Submitted by Ann Wood
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted MARCH 18, 2005

* (Five decimal places in dollars or three decimal places in cents - normal rounding) Public Service Commission

CHECKED

MAR 22 2005

By [Signature]
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2005

(A) Company Generation

Coal Burned	(+)	\$15,399,348
Oil Burned	(+)	244,623
Gas Burned	(+)	1,641,073
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	14,916
Fuel (Substitute for F.O.)	(-)	(27,971)
Fuel (Gallatin Interruptible Load)	(-)	(1,436,251)

\$15,835,739 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,997,097
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
Identifiable Fuel Cost - Gallatin Steel Load	(-)	(633,051)

\$4,364,046 ✓

Subtotal

\$20,199,785

(C) Inter-System Sales

Fuel Costs

\$139,125

(D) Over or (Under) Recovery from Page 4

(2,140,788)

Total Fuel Cost (A + B - C - D)

\$22,201,448 ✓
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2005

(A)

Generation (Net)	(+)	908,679,384
Purchases Including Interchange In - Net Gallatin Steel And Buy Thru	(+)	107,533,906
Inadvertent Interchange In	(+)	7,461,382
		<u>1,023,674,672</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	2,258,357
Inadvertent Interchange Out	(+)	685,320
System Losses	(+)	35,100,034
		<u>38,043,711</u>

(C)

Gallatin Steel - EKP Generation		36,579,617
		<u>36,579,617</u>
Total Sales Not Including Gallatin Steel (A - B - C)		<u>949,051,344</u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2005

1. Last FAC Rate Billed		\$0.01268 ✓
	(1)	-----
2. KWH Billed at Above Rate		949,051,344

3. FAC Revenue/(Refund) (L1 x L2)		** \$12,033,971 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,117,883,184

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,117,883,184 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$14,174,759 ✓

8. Over or (Under) Recovery (L3 - L7)		(\$2,140,788) ✓
	(1)	-----
9. Total Sales (Page 3)		949,051,344 ✓
	(1)	-----
10. Kentucky Jurisdictional Sales		949,051,344

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,140,788) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.

SUMMARY OF COSTS TO SUPPLY POWER

GALLATIN STEEL

MONTH OF FEBRUARY 2005

Prepared By: Laura Wilson

	TOTAL SYSTEM Includes Gallatin Interruptible	TOTAL SYSTEM Excludes Gallatin Interruptible	Difference*
Load			
1. Demand kW	2,195,986	2,137,165	58,821
2. Energy kWh	1,034,578,370	997,998,753	36,579,617
3. Revenue \$	\$51,604,955	\$49,681,643	\$1,923,312
Cost Data \$			
4. Total System Cost	Not Available	Not Available	\$533,102
5. Total Fuel Cost	\$22,201,448	\$21,717,014	\$484,434

Average Cost Data (cents per kWh)			
6. Average System Cost	Not Available	Not Available	1.457
7. Average Fuel Cost	2.146	2.176	1.324
8. Average Revenue per kWh	4.988	4.978	5.258

*Gallatin Steel interruptible load served off EKPC system.

George Carruba

Dave Eames

Roy Palk

Ann Wood

Company

EAST KENTUCKY POWER COOPERATIVE

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FUEL ADJUSTMENT CLAUSE SCHEDULE

FEB 21 2005

PUBLIC SERVICE COMMISSION

Month Ended

JANUARY 2005

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$31,614,397	=	(+)	\$0.02828 ✓
------------------------------	---	--------------	---	-----	-------------

Sales Sm (Sales Schedule)		1,117,883,184			
---------------------------	--	---------------	--	--	--

Fuel (Fb)	=	\$13,203,208	=	(-)	\$0.01560 ✓
-----------	---	--------------	---	-----	-------------

Sales (Sb)		846,103,674			\$0.01268 ✓
------------	--	-------------	--	--	-------------

RECEIVED
FEB 21 2005
PSC
FINANCIAL ANALYSIS

Effective Date for Billing

MARCH 2005

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

CHECKED

Public Service Commission

Date Submitted

FEBRUARY 18, 2005

FEB 21 2005

By

[Signature]

FINANCIAL ANALYSIS DIVISION

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2005

(A) Company Generation

Coal Burned	(+)	\$17,112,689
Oil Burned	(+)	98,972
Gas Burned	(+)	4,521,494
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	235,946
Fuel (Substitute for F.O.)	(-)	(682,438)
Fuel (Gallatin Interruptible Load)	(-)	(1,888,740)

\$19,397,923 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$12,740,645
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
Identifiable Fuel Cost - Gallatin Steel Load	(-)	(645,430)

\$12,095,215 ✓

Subtotal

\$31,493,138

(C) Inter-System Sales

Fuel Costs

\$2,868

(D) Over or (Under) Recovery from Page 4

(124,127) ✓

Total Fuel Cost (A + B - C - D)

\$31,614,397 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2005

(A)

Generation (Net)	(+)	919,536,526
Purchases Including Interchange In - Net Gallatin Steel And Buy Thru	(+)	264,268,170
Inadvertent Interchange In	(+)	2,369,741
		<u>1,186,174,437</u> ✓

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	47,214
Inadvertent Interchange Out	(+)	3,293,240
System Losses	(+)	23,938,061
		<u>27,278,515</u> ✓

(C)

Gallatin Steel - EKP Generation	41,012,738
	<u>41,012,738</u>
Total Sales Not Including Gallatin Steel (A - B - C)	<u><u>1,117,883,184</u></u> ✓

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2005

1. Last FAC Rate Billed		\$0.01125 ✓
	(1)	-----
2. KWH Billed at Above Rate		1,117,883,184

3. FAC Revenue/(Refund) (L1 x L2)		** \$12,576,186 ✓
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,128,916,715 ✓

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,128,916,715 ✓

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$12,700,313 ✓

8. Over or (Under) Recovery (L3 - L7)		(\$124,127) ✓
	(1)	-----
9. Total Sales (Page 3)		1,117,883,184
	(1)	-----
10. Kentucky Jurisdictional Sales		1,117,883,184

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$124,127) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.

SUMMARY OF COSTS TO SUPPLY POWER

GALLATIN STEEL

MONTH OF JANUARY 2005

Prepared By: Laura Wilson

	TOTAL SYSTEM Includes Gallatin Interruptible	TOTAL SYSTEM Excludes Gallatin Interruptible	Difference*
Load			
1. Demand kW	2,751,016	2,687,982	63,034
2. Energy kWh	1,211,079,860	1,170,067,122	41,012,738
3. Revenue \$	\$60,449,224	\$58,049,490	\$2,399,734
Cost Data \$			
4. Total System Cost	Not Available	Not Available	\$765,127
5. Total Fuel Cost	\$31,614,397	\$30,898,185	\$716,212

Average Cost Data (cents per kWh)			
6. Average System Cost	Not Available	Not Available	1.866
7. Average Fuel Cost	2.610	2.641	1.746
8. Average Revenue per kWh	4.991	4.961	5.851

*Gallatin Steel interruptible load served off EKPC system.

George Carruba
 Dave Eames
 Roy Palk
 Ann Wood